

Office of Policy Development and Research (PD&R) U.S. Department of Housing and Urban Development Secretary Ben Carson



HUD Utility Schedule Model (HUSM) U.S. Department of Housing and Urban Development Allowances Model for Tenant-Furnished Utilities and Other Services (Based on Form 52667) Preview Allowance Schedule | Projected Family Allowances Location Search for PHA or ZIP 2 Selected PHA or ZIP VA004 - Alexandria RHA Form Date 12/17/2019 Climate Data (Degree Days) Show Details **Unit Information Unit Type** Larger Apartment Building (₹ ∨ **Energy Savings Design** # Bedrooms Studio None Energy Star Certification 2 Electric Tariff Standard LEED Certification Include A/C Allowance Yes No Significant Green Retrofit 2 **Actual Allowance** Space Heating Electric Heat Pump V Sewer Not applicable V V Cooking Electric Trash Collection Not applicable **>** > V Other Electric Electric Range/Microwave Not applicable V Electric Air Conditioning Refrigerator Not applicable ~ Water Heating Not applicable Other Not applicable Water Not applicable

	Previous		Current		
Utility Name			Dominion Virginia		
Rate Name			Residential		
Effective Date	MM/DD/YYYY		04/01/2019		
First Month of Summer	January	~	June	~	Select January if rate is not seasonal
Last Month of Summer	December	~	September	~	Select December if rate is not seasonal
Monthly Charge			6.58		\$/month
Floor					
Ceiling Summer					
Size of First Block	remainder		800		kWh
Size of Second Block			remainder		kWh
Size of Third Block					kWh
Size of Fourth Block					kWh
Cost of First Block	n/a		0.066612		\$/kWh
Cost of Second Block			0.076143		\$/kWh
Cost of Third Block			n/a		\$/kWh
Cost of Fourth Block					\$/kWh
Winter					
Size of First Block	remainder		800		kWh
Size of Second Block			remainder		kWh
Size of Third Block					kWh
Size of Fourth Block					kWh
Cost of First Block	n/a		0.066612		\$/kWh
Cost of Second Block			0.049275		\$/kWh
Cost of Third Block			n/a		\$/kWh
Cost of Fourth Block					\$/kWh
Extra Charges			0.053229		\$/kWh

Locality			Green Discount	Unit Type			Date	
VA004 - Alexandria RHA	4		Energy Star	nergy Star Larger Apartment Building (5+ units)			12/17/2019	
Utility/Service				Monthly Dollar	Allowances			
		0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	
Space Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric Resistance	\$12	\$15	\$19	\$23	\$26	\$29	
	Electric Heat Pump	\$17	\$19	\$22	\$23	\$25	\$25	
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	n/a	
Cooking	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric	\$4	\$5	\$7	\$9	\$11	\$13	
	Other	n/a	n/a	n/a	n/a	n/a	n/a	
Other Electric		\$15	\$18	\$24	\$31	\$38	\$45	
Air Conditioning		\$6	\$7	\$10	\$12	\$16	\$19	
Water Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric	\$10	\$11	\$15	\$18	\$21	\$24	
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	n/a	
Water		n/a	n/a	n/a	n/a	n/a	n/a	
Sewer		n/a	n/a	n/a	n/a	n/a	n/a	
Trash Collection		n/a	n/a	n/a	n/a	n/a	n/a	
Range/Microwave		n/a	n/a	n/a	n/a	n/a	n/a	
Refrigerator		n/a	n/a	n/a	n/a	n/a	n/a	
Other – specify		n/a	n/a	n/a	n/a	n/a	n/a	
Projected Family Allow			Utility/Service			Cost/	Month	
(To be used to compute spec	cific family allowances)		Space Heating	Elec	ctric Heat Pump		\$17	
Family Name			Cooking	Elec	ctric		\$4	
			Other Electric	Electric		\$1:		
			Air Conditioning	Elec	ctric		\$6	
Unit Address			Water Heating	_			\$0	
			Water	Not	applicable		\$0	
		Sewer	Not	applicable		\$0		
		Trash Collection	Not	Not applicable		\$0		
Number of Bedrooms			Range/Microwave	Not	applicable		\$0	
0 – Studio			Refrigerator	Not	applicable		\$0	
			Other	Not	applicable		\$0	
			Total				\$42	

Locality			Green Discount	Unit Type			Date
VA004 - Alexandria RHA	A		Energy Star	nergy Star Larger Apartment Building (5+ units)			12/17/2019
Utility/Service				Monthly Dollar	Allowances		
		0 BR	1 BR	2 BR	3 BR	4 BR	5 BR
Space Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a	ı n/
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	ı n/
	Electric Resistance	\$12	\$15	\$19	\$23	\$26	\$2
	Electric Heat Pump	\$17	\$19	\$22	\$23	\$25	\$2
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	ı n/
Cooking	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	
	Electric	\$4	\$5	\$7	\$9	\$11	\$1
	Other	n/a	n/a	n/a	n/a	n/a	
Other Electric		\$15	\$18	\$24	\$31	\$38	\$4
Air Conditioning		\$6	\$7	\$10	\$12	\$16	\$1
Water Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/
	Electric	\$10	\$11	\$15	\$18	\$21	\$2
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	n/
Water		n/a	n/a	n/a	n/a	n/a	n/
Sewer		n/a	n/a	n/a	n/a	n/a	n/
Trash Collection		n/a	n/a	n/a	n/a	n/a	n/
Range/Microwave		n/a	n/a	n/a	n/a	n/a	n/
Refrigerator		n/a	n/a	n/a	n/a	n/a	n/
Other – specify		n/a	n/a	n/a	n/a	n/a	n/
Projected Family Allow			Utility/Service			Cost	/Month
(To be used to compute spec	cific family allowances)		Space Heating	Ele	ctric Heat Pump		\$1
Family Name			Cooking	Ele	ctric		\$
			Other Electric	Ele	ctric		\$1
			Air Conditioning	Ele	ctric		\$
Unit Address			Water Heating	Not	applicable		\$
			Water	Not	applicable		\$
			Sewer	Not	applicable		\$
			Trash Collection	Not	applicable		\$
Number of Bedrooms			Range/Microwave	Not	applicable		\$
1			Refrigerator	Not	applicable		S
			Other	Not	applicable		\$
			Total				\$4

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Locality			Green Discount	Unit Type			Date	
VA004 - Alexandria RHA			Energy Star	nergy Star Larger Apartment Building (5+ units)			12/17/2019	
Utility/Service				Monthly Dollar	Allowances			
		0 BR	1 BR	2 BR	3 BR	4 BR	5 BR	
Space Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a		
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric Resistance	\$12	\$15	\$19	\$23	\$26		
	Electric Heat Pump	\$17	\$19	\$22	\$23	\$25	\$25	
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	n/a	
Cooking	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric	\$4	\$5	\$7	\$9	\$11	\$13	
	Other	n/a	n/a	n/a	n/a	n/a	n/a	
Other Electric		\$15	\$18	\$24	\$31	\$38	\$45	
Air Conditioning		\$6	\$7	\$10	\$12	\$16	\$19	
Water Heating	Natural Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Bottle Gas	n/a	n/a	n/a	n/a	n/a	n/a	
	Electric	\$10	\$11	\$15	\$18	\$21	\$24	
	Fuel Oil	n/a	n/a	n/a	n/a	n/a	n/a	
Water		n/a	n/a	n/a	n/a	n/a	n/a	
Sewer		n/a	n/a	n/a	n/a	n/a	n/a	
Trash Collection		n/a	n/a	n/a	n/a	n/a	n/a	
Range/Microwave		n/a	n/a	n/a	n/a	n/a	n/a	
Refrigerator		n/a	n/a	n/a	n/a	n/a	n/a	
Other - specify		n/a	n/a	n/a	n/a	n/a	n/a	
Projected Family Allow	ances	•	Utility/Service		•	Cost	/Month	
(To be used to compute spec	ific family allowances)		Space Heating	Elec	ctric Heat Pump		\$22	
Family Name			Cooking	Elec	ctric		\$7	
			Other Electric	tric Electric			\$24	
			Air Conditioning	Elec	ctric		\$10	
Unit Address			Water Heating	Not	applicable		\$0	
			Water		applicable		\$0	
			Sewer		applicable		\$0	
		Trash Collection		applicable		\$0		
Number of Bedrooms			Range/Microwave		applicable		\$0	
2			Refrigerator		applicable		\$0	
			Other		applicable		\$0	
			Total	1400			\$63	
							\$00	

Locality			Green Discount	Unit Type			Date
VA004 - Alexandria RHA	A		Energy Star	nergy Star Larger Apartment Building (5+ units)			12/17/2019
Utility/Service				Monthly Dolla	r Allowances		
		0 BR	1 BR	2 BR	3 BR	4 BR	5 BR
Space Heating	Natural Gas	n/a	n/a	n/	a n/a	n/a	n n
	Bottle Gas	n/a	n/a	n/	a n/a	n/a	n n
	Electric Resistance	\$12	\$15	\$1	9 \$23	\$26	
	Electric Heat Pump	\$17	\$19	\$2	2 \$23	\$25	\$2
	Fuel Oil	n/a	n/a	n/	a n/a	n/a	n n
Cooking	Natural Gas	n/a	n/a	n/	a n/a	n/a	n/
	Bottle Gas	n/a	n/a	n/	a n/a	n/a	
	Electric	\$4	\$5	\$	7 \$9	\$11	\$1
	Other	n/a	n/a	n/	a n/a	n/a	n/
Other Electric		\$15	\$18	\$2	4 \$31	\$38	\$4
Air Conditioning		\$6	\$7	\$1	0 \$12	\$16	\$1
Water Heating	Natural Gas	n/a	n/a	n/	a n/a	n/a	n/
	Bottle Gas	n/a	n/a	n/	a n/a	n/a	n/
	Electric	\$10	\$11	\$1	5 \$18	\$21	\$2
	Fuel Oil	n/a	n/a	n/	a n/a	n/a	n/
Water		n/a	n/a	n/	a n/a	n/a	n/
Sewer		n/a	n/a	n/	a n/a	n/a	n/
Trash Collection		n/a	n/a	n/	a n/a	n/a	n/
Range/Microwave		n/a	n/a	n/	a n/a	n/a	n/
Refrigerator		n/a	n/a	n/	a n/a	n/a	n/
Other - specify		n/a	n/a	n/	a n/a	n/a	n/
Projected Family Allow		-	Utility/Service			Cost	/Month
(To be used to compute spec	cific family allowances)		Space Heating	El	ectric Heat Pump		\$2
Family Name			Cooking	El	ectric		\$
			Other Electric	El	Electric		\$3
			Air Conditioning	El	ectric		\$1
Unit Address			Water Heating	No	ot applicable		\$
			Water	No	ot applicable		\$
			Sewer	No	ot applicable		\$
			Trash Collection	No	ot applicable		\$
Number of Bedrooms			Range/Microwave	No	ot applicable		Ş
3			Refrigerator		ot applicable		\$
			Other	No	ot applicable		S
			Total				\$7

Schedule 1

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers (1) who elect to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

- Basic Customer Charge
 Basic Customer Charge \$6.58 per billing month.
- 2. Plus Distribution kWh Charge
 - a. Billing Months of June September
 First 800 kWh @ 2.1086¢ per kWh
 Over 800 kWh @ 1.1943¢ per kWh
 - b. Billing Months of October May
 First 800 kWh
 Over 800 kWh

 @ 2.1086¢ per kWh
 1.1943¢ per kWh

(Continued)

Filed 03-15-19 Electric-Virginia

Superseding Filing Effective For Usage On and After 07-01-18. This Filing Effective For Usage On and After 04-01-19.

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

- 3. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.
- 4. Plus, where the Customer receives service in accordance with Paragraph XXV NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Distribution Standby Charge of \$2.62 per kW of demand, minus the charge under II.A.2., above, but not less than zero.
- B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider.

- 1. Generation kWh Charge
 - a. Billing Months of June September

First 800 ES kWh

@ 3.5826¢ per kWh

Over 800 ES kWh

@ 5.4500¢ per kWh

b. Billing Months of October – May

First 800 ES kWh Over 800 ES kWh 3.5826¢ per kWh 2.7632¢ per kWh

- 2. Plus Transmission kWh Charge
 - a. All kWh

@ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Paragraph XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, the Customer shall be billed a Transmission Standby Charge of \$1.32 per kW of demand, minus the charge under II.B.2.a., above, but not less than zero.

(a)

3. Plus each Electricity Supply kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

(Continued)

Filed 03-15-19 Electric-Virginia

Superseding Filing Effective For Usage On and After 07-01-18. This Filing Effective For Usage On and After 04-01-19.

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

- 4. Plus, where the Customer receives service in accordance with Paragraph XXV NET METERING of the Company's TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 10 kW, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.
- C. The minimum charge shall be the Basic Customer Charge in II.A.1., above.

III. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

IV. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatthours and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the rate specified in II.A.4. shall be multiplied by two before the kW of demand is applied to such modified rate; the rate specified in II.B.2.b. shall be multiplied by two before the kW of demand is applied to such modified rate; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order.

EXHIBIT OF APPLICABLE RIDERS

I. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28, and 29, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 on a per kilowatt and/or per kilowatt-hour-basis as indicated in the individual rider.

Rider	Description	Effective For Usage On and After	Applicable Service Type
A	Fuel Charge Rider A	07-01-19	Electricity Supply
В	Biomass Conversions	04-01-19	Electricity Supply
BC2D	Distribution Service – 2018 Bill Credits	07-01-17 Through and Including 06-30-18	Distribution
BC2G	Generation Service – 2018 Bill Credits	07-01-17 Through and Including 06-30-18	Generation
BW	Brunswick County Power Station	09-01-19	Electricity Supply
ClA	Peak-Shaving Increment Rider	07-01-19	Distribution
C2A	Energy Efficiency Increment Rider	07-01-19	Distribution
СЗА	Energy Efficiency Increment Rider	07-01-19	Distribution
GV	Greensville Power Station	04-01-19	Electricity Supply
R	Bear Garden Generating Station	04-01-19	Electricity Supply
S	Virginia City Hybrid Energy Center	04-01-19	Electricity Supply
T1	Transmission	09-01-19	Electricity Supply
U	Strategic Underground Program	04-01-19	Distribution
US-2	2016 Solar Projects	09-01-19	Electricity Supply
US-3	US-3 Solar Projects	06-01-19	Electricity Supply
w	Warren County Power Station	04-01-19	Electricity Supply

(Continued)

EXHIBIT OF APPLICABLE RIDERS

(Continued)

II. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules MBR – GS-3, MBR – GS-4, SCR - GS-3, and SCR - GS-4.

Rider	Description	Effective For Usage On and After	Applicable Service Type
BC2D	Distribution Service – 2018 Bill Credits	07-01-17 Through and Including 06-30-18	Distribution
BC2G	Generation Service – 2018 Bill Credits	07-01-17 Through and Including 06-30-18	Generation
CIA	Peak-Shaving Increment Rider	07-01-19	Distribution
C2A	Energy Efficiency Increment Rider	07-01-19	Distribution
СЗА	Energy Efficiency Increment Rider	07-01-19	Distribution
Т1	Transmission	09-01-19	Electricity Supply
U	Strategic Underground Program	04-01-19	Distribution

III. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
CRC	Manufacturing and Commercial Competitiveness Retention Credit Rider	05-01-19
D	Tax Effect Recovery Factor	07-01-18
EDR	Economic Development	06-03-15
F	Receivers or Trustees	03-01-54
G	Renewable Energy Program	For Bills Rendered On and After 01-01-12
J	Interruptible Electric Water Heating Service -Residential Customers	On and After 04-01-19

FUEL CHARGE RIDER-A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 2.3254 cents per kilowatt-hour.

RIDER B

BIOMASS CONVERSIONS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable

cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.0728¢/kWh	
Schedule 1P	0.0728¢/kWh	
Schedule 1S	0.0728¢/kWh	
Schedule 1T	0.0728¢/kWh	
Schedule 1W	0.0728¢/kWh	
Schedule DP-R	0.0728¢/kWh	
Schedule 1EV	0.0728¢/kWh	
Schedule EV	0.0728¢/kWh	
Schedule GS-1	0.0576¢/kWh	S 6
Schedule DP-1	0.0576¢/kWh	п
Schedule GS-2	0.0623¢/kWh ¹	\$0.222/kW ¹
Schedule GS-2T	0.0623¢/kWh ²	\$0.222/kW ²
Schedule DP-2	0.0528¢/kWh	15.
Schedule GS-3		\$0.210/kW ³
Schedule GS-4 (Primary)		\$0.206/kW ³
Schedule GS-4 (Transmission)		\$0.201/kW ³
§ 56-235.2 Contract		\$0.873/kW ⁴
Schedule 5	0.0528¢/kWh	
Schedule 5C	0.0783¢/kWh	
Schedule 5P	0.0783¢/kWh	
Schedule 6	0.0438¢/kWh	
Schedule 6TS	0.0438¢/kWh	
Schedule 7	0.0576¢/kWh	4.
Schedule 8	0.0342¢/kWh	1,
Schedule 10 (Secondary)	0.0438¢/kWh	
Schedule 10 (Pri and Trans)	0.0342¢/kWh	
Schedule 24	0.0699¢/kWh	
Schedule 25	0.0699¢/kWh	
Schedule 27	0.0699¢/kWh	
Schedule 28	0.0699¢/kWh	
Schedule 29	0.0699¢/kWh	

If Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand.

Load Factor is calculated as Monthly kWh / # of Days in Billing Month/24/Maximum Measured kW Demand.

Filed 03-20-19 Electric-Virginia

²If Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh / # of Days in Billing Month/24/ Maximum Measured kW Demand.

³Applied to On-Peak Electricity Supply Demand

⁴Applied to kW of Firm Demand

RIDER BW

BRUNSWICK COUNTY POWER STATION

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.2254¢/kWh	Demand Charge
Schedule 1P	0.2254¢/kWh	
Schedule 1S	0.2254¢/kWh	<u> </u>
Schedule 1T	0.2254¢/kWh	
Schedule 1W	0.2254¢/kWh	
Schedule DP-R	0.2254¢/kWh	
Schedule 1EV	0.2254¢/kWh	
Schedule EV	0.2254¢/kWh	
Schedule GS-1	0.1789¢/kWh	
Schedule DP-1	0.1789¢/kWh	
Schedule GS-2	0.1943¢/kWh¹	\$0.695/kW ¹
Schedule GS-2T	0.1943¢/kWh²	\$0.695/kW ²
Schedule DP-2	0.1648¢/kWh	
Schedule GS-3		\$0.653/kW ³
Schedule GS-4 (Primary		\$0.636/kW ³
Schedule GS-4 (Transmission),		\$0.620/kW ³
§ 56-235.2 Contract		\$2.720/kW ⁴
Schedule 5	0.1648¢/kWh	
Schedule 5C	0.2437¢/kWh	
Schedule 5P	0.2437¢/kWh	
Schedule 6	0.1362¢/kWh	
Schedule 6TS	0.1362¢/kWh	
Schedule 7	0.1789¢/kWh	
Schedule 8	0.1056¢/kWh	
Schedule 10 (Secondary)	0.1362¢/kWh	
Schedule 10 (Pri and Trans)	0.1056¢/kWh	
Schedule 24	0.2169¢/kWh	
Schedule 25	0.2169¢/kWh	
Schedule 27	0.2169¢/kWh	-
Schedule 28	0.2169¢/kWh	
Schedule 29	0.2169¢/kWh	

If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh + the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh + the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

RIDER C1A PEAK-SHAVING INCREMENT RIDER

The Peak-Shaving kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 ("Special Contracts"), shall be increased by the applicable cents per kilowatt-hour increment shown below.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.0053¢/kWh
Schedule 1P	0.0053¢/kWh
Schedule 1S	0.0053¢/kWh
Schedule 1T	0.0053¢/kWh
Schedule 1 W	0.0053¢/kWh
Schedule DP-R	0.0053¢/kWh
Schedule 1EV	0.0053¢/kWh
Schedule EV	0.0053¢/kWh
Schedule GS-1	0.0042¢/kWh
Schedule DP-1	0.0042¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.0039¢/kWh
Schedule GS-2 (Demand Billing)	0.0039¢/kWh
Schedule GS-2T	0.0039¢/kWh
Schedule DP-2	0.0039¢/kWh
Schedule GS-3, MBR-GS-3,SCR-GS-3	0.0032¢/kWh
Schedule GS-4 (Primary), MBR-GS-4, SCR-GS-4	0.0025¢/kWh
Schedule GS-4 (Transmission), MBR-GS-4, SCR-GS-4	0.0025¢/kWh
Schedule 8 (Primary)	0.0025¢/kWh
Schedule 8 (Transmission)	0.0025¢/kWh
§ 56-235.2 Contract	0.0043¢/kWh
Schedule 10 (Secondary)	0.0032¢/kWh
Schedule 10 (Primary & Transmission)	0.0025¢/kWh
Schedule 5	0.0039¢/kWh
Schedule 5C	0.0058¢/kWh
Schedule 5P	0.0058¢/kWh
Schedule 6	0.0032¢/kWh
Schedule 6TS	0.0032¢/kWh
Schedule 7	0.0042¢/kWh
Schedule 24	0.0051¢/kWh
Schedule 25	0.0051¢/kWh
Schedule 27	0.0051¢/kWh
Schedule 28	0.0051¢/kWh
Schedule 29	0.0051¢/kWh

¹ This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER C2A ENERGY EFFICIENCY INCREMENT RIDER

The Energy Efficiency kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 ("Special Contracts") shall be increased by the applicable cents per kilowatt-hour increment shown below.

Rate Schedule	Cents per Distribution kWh Charge
Schedule 1	0.0337¢/kWh
Schedule 1P	0.0337¢/kWh
Schedule 1S	0.0337¢/kWh
Schedule 1T	0.0337¢/kWh
Schedule 1W	0.0337¢/kWh
Schedule DP-R	0.0337¢/kWh
Schedule 1EV	0.0337¢/kWh
Schedule EV	0.0337¢/kWh
Schedule GS-1	0.0263¢/kWh
Schedule DP-1	0.0263¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.0239¢/kWh
Schedule GS-2 (Demand Billing)	0.0239¢/kWh
Schedule GS-2T	0.0239¢/kWh
Schedule DP-2	0.0239¢/kWh
Schedule GS-3, MBR-GS-3, SCR-GS-3	0.0207¢/kWh
Schedule GS-4 (Primary), MBR-GS-4, SCR-GS-4	0.0147¢/kWh
Schedule GS-4 (Transmission), MBR-GS-4, SCR-GS-4	0.0147¢/kWh
Schedule 8 (Primary)	0.0147¢/kWh
Schedule 8 (Transmission)	0.0147¢/kWh
Schedule 10 (Secondary)	0.0207¢/kWh
Schedule 10 (Primary & Transmission)	0.0147¢/kWh
Schedule 5	0.0239¢/kWh
Schedule 5C	0.0362¢/kWh
Schedule 5P	0.0362¢/kWh
Schedule 6	0.0207¢/kWh
Schedule 6TS	0.0207¢/kWh
Schedule 7	0.0263¢/kWh
Schedule 24	0.0325¢/kWh
Schedule 25	0.0325¢/kWh
Schedule 27	0.0325¢/kWh
Schedule 28	0.0325¢/kWh
Schedule 29	0.0325¢/kWh

¹ This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER C3A ENERGY EFFICIENCY INCREMENT RIDER

The Energy Efficiency kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 ("Special Contracts") shall be increased by the applicable cents per kilowatt-hour increment shown below.

Rate Schedule	Cents per Distribution kWh Charge	
Schedule 1	0.0741¢/kWh	
Schedule 1P	0.0741¢/kWh	
Schedule 1S	0.0741¢/kWh	
Schedule 1T	0.0741¢/kWh	
Schedule 1W	0.0741¢/kWh	
Schedule DP-R	0.0741¢/kWh	
Schedule 1EV	0.0741¢/kWh	
Schedule EV	0.0741¢/kWh	
Schedule GS-1	0.0584¢/kWh	
Schedule DP-1	0.0584¢/kWh	
Schedule GS-2 (Non-Demand Billing)	0.0529¢/kWh	
Schedule GS-2 (Demand Billing)	0.0529¢/kWh	
Schedule GS-2T	0.0529¢/kWh	
Schedule DP-2	0.0529¢/kWh	
Schedule GS-3, MBR-GS-3,SCR-GS-3	0.0000¢/kWh	
Schedule GS-4 (Primary), MBR-GS-4, SCR-GS-4	0.0000¢/kWh	
Schedule GS-4 (Transmission), MBR-GS-4, SCR-GS-4	0.0000¢/kWh	
Schedule 8 (Primary)	0.0000¢/kWh	
Schedule 8 (Transmission)	0.0000¢/kWh	
Schedule 10 (Secondary)	0.0000¢/kWh	
Schedule 10 (Primary & Transmission)	0.0000¢/kWh	
Schedule 5	0.0529¢/kWh	
Schedule 5C	0.0802¢/kWh	
Schedule 5P	0.0802¢/kWh	
Schedule 6	0.0000¢/kWh	
Schedule 6TS	0.0000¢/kWh	
Schedule 7	0.0584¢/kWh	
Schedule 24	0.0708¢/kWh	
Schedule 25	0.0708¢/kWh	
Schedule 27	0.0708¢/kWh	
Schedule 28	0.0708¢/kWh	
Schedule 29	0.0708¢/kWh	

¹ This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER GV

GREENSVILLE POWER STATION

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.2289¢/kWh	
Schedule 1P	0.2289¢/kWh	
Schedule 1S	0.2289¢/kWh	
Schedule 1T	0.2289¢/kWh	
Schedule 1W	0.2289¢/kWh	
Schedule DP-R	0.2289¢/kWh	
Schedule 1EV	0.2289¢/kWh	
Schedule EV	0.2289¢/kWh	
Schedule GS-1	0.1818¢/kWh	
Schedule DP-1	0.1818¢/kWh	
Schedule GS-2	0.1967¢/kWh ¹	\$0.703/kW ¹
Schedule GS-2T	0.1967¢/kWh²	\$0.703/kW ²
Schedule DP-2	0.1668¢/kWh	
Schedule GS-3		\$0.664/kW ³
Schedule GS-4 (Primary)		\$0.651/kW ³
Schedule GS-4 (Transmission)		\$0.634/kW ³
§ 56-235.2 Contract		\$2.751/kW ⁴
Schedule 5	0.1668¢/kWh	
Schedule 5C	0.2466¢/kWh	
Schedule 5P	0.2466¢/kWh	x - 1
Schedule 6	0.1385¢/kWh	
Schedule 6TS	0.1385¢/kWh	
Schedule 7	0.1818¢/kWh	
Schedule 8	0.1082¢/kWh	
Schedule 10 (Secondary)	0.1385¢/kWh	
Schedule 10 (Pri and Trans)	0.1082¢/kWh	*
Schedule 24	0.2190¢/kWh	,
Schedule 25	0.2190¢/kWh	
Schedule 27	0.2190¢/kWh	
Schedule 28	0.2190¢/kWh	
Schedule 29	0.2190¢/kWh	

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

RIDER R

BEAR GARDEN GENERATING STATION

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule I	0.1093¢/kWh	
Schedule 1P	0.1093¢/kWh	
Schedule 1S	0.1093¢/kWh	
Schedule 1T	0.1093¢/kWh	
Schedule 1 W	0.1093¢/kWh	
Schedule DP-R	0.1093¢/kWh	
Schedule 1EV	0.1093¢/kWh	4
Schedule EV	0.1093¢/kWh	, , , , , , , , , , , , , , , , , , , ,
Schedule GS-1	0.0868¢/kWh	
Schedule DP-1	0.0868¢/kWh	
Schedule GS-2	0.0939¢/kWh ¹	\$0.335/kW ¹
Schedule GS-2T	0.0939¢/kWh ²	\$0.335kW ²
Schedule DP-2	0.0796¢/kWh	i .
Schedule GS-3		\$0.317/kW ³
Schedule GS-4 (Primary)		\$0.311/kW ³
Schedule GS-4 (Transmission)		\$0.303kW ³
§ 56-235.2 Contract		\$1.313/kW ⁴
Schedule 5	0.0796¢/kWh	
Schedule 5C	0.1177¢/kWh	
Schedule 5P	0.1177¢/kWh	.,
Schedule 6	0.0661¢/kWh	
Schedule 6TS	0.0661¢/kWh	
Schedule 7	0.0868¢/kWh	
Schedule 8	0.0517¢/kWh	
Schedule 10 (Secondary)	0.0661¢/kWh	
Schedule 10 (Pri and Trans)	0.0517¢/kWh	
Schedule 24	0.1045¢/kWh	
Schedule 25	0.1045¢/kWh	
Schedule 27	0.1045¢/kWh	
Schedule 28	0.1045¢/kWh	
Schedule 29	0.1045¢/kWh	

If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

Filed 03-20-19 Electric-Virginia

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

RIDER S

VIRGINIA CITY HYBRID ENERGY CENTER

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.4084¢/kWh	у .
Schedule 1P	0.4084¢/kWh	
Schedule 1S	0.4084¢/kWh	
Schedule 1T	0.4084¢/kWh	
Schedule 1W	0.4084¢/kWh	
Schedule DP-R	0.4084¢/kWh	
Schedule 1EV	0.4084¢/kWh	
Schedule EV	0.4084¢/kWh	
Schedule GS-1	0.3243¢/kWh	· · · · · · · · · · · · · · · · · · ·
Schedule DP-1	0.3243¢/kWh	
Schedule GS-2	0.3509¢/kWh ¹	\$1.255/kW ¹
Schedule GS-2T	0.3509¢/kWh ²	\$1.255/kW ²
Schedule DP-2	0.2976¢/kWh	
Schedule GS-3		\$1.185/kW ³
Schedule GS-4 (Primary)		\$1.162/kW ³
Schedule GS-4 (Transmission)		\$1.132/kW ³
§ 56-235.2 Contract		\$4.907/kW ⁴
Schedule 5	0.2976¢/kWh	
Schedule 5C	0.4400¢/kWh	
Schedule 5P	0.4400¢/kWh	
Schedule 6	0.2470¢/kWh	
Schedule 6TS	0.2470¢/kWh	
Schedule 7	0.3243¢/kWh	
Schedule 8	0.1931¢/kWh	
Schedule 10 (Secondary)	0.2470¢/kWh	
Schedule 10 (Pri and Trans)	0.1931¢/kWh	
Schedule 24	0.3907¢/kWh	
Schedule 25	0.3907¢/kWh	
Schedule 27	0.3907¢/kWh	:
Schedule 28	0.3907¢/kWh	
Schedule 29	0.3907¢/kWh	

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

RIDER T1

TRANSMISSION

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/kW Charge
Schedule 1	1.0017¢/kWh	\$1.446/kW ⁻¹
Schedule 1P	1.0017¢/kWh	能态力。 第四个人的
Schedule 1S	1.0017¢/kWh	Table WAN ALL
Schedule 1T	1.0017¢/kWh	
Schedule 1W	1.0017¢/kWh	
Schedule DP-R	1.0017¢/kWh	生物系统统
Schedule 1EV	1.0017¢/kWh	
Schedule EV	1.0017¢/kWh	
Schedule GS-1	0.6945¢/kWh	The season of
Schedule DP-1	0.6945¢/kWh	
Schedule GS-2 (Non-Demand Billing)	1.4788¢/kWh	Mark Service
Schedule GS-2 (Demand Billing)		\$1.828/kW ²
Schedule GS-2T	经外型 强力等的 强 能不是一个分裂。2007年	\$2.263/kW ³
Schedule DP-2	0.5355¢/kWh	金融作品等
Schedule GS-3, MBR - GS3, SCR - GS3		\$1.914/kW ³
Schedule GS-4 (Primary) MBR – GS-4, SCR – GS-4		\$1.405/kW ³
Schedule GS-4 (Transmission) MBR – GS-4, SCR – GS-4		\$1.369/kW ³
Schedule 8 (Primary)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\$1.405/kW ⁴
Schedule 8 (Transmission)		\$1.369/kW ⁴
Schedule 10 (Secondary)		\$0.828/kW ⁵
Schedule 10 (Primary and Transmission)	1000000000000000000000000000000000000	\$0.691/kW ⁵
Schedule 5	0.5415¢/kWh	
Schedule 5C	1.0355¢/kWh	
Schedule 5P	1.0355¢/kWh	(1) 1 (1) (1) (1) (1) (1) (1) (1) (1) (1
Schedule 6	0.3834¢/kWh	
Schedule 6TS	0.3884¢/kWh	136
Schedule 7	0.6735¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0095¢/kWh	

Applied to kW of Demand only for net-metering applications where generation is sized above 10 kW. Such installations will pay the Rider T1 energy charge or the Rider T1 demand charge, whichever is less.

²Applied to kW of Demand

Applied to kW of On-peak Electricity Supply Demand
Applied to kW of Contract Supplementary - Standby Demand
Applied to kW of Electricity Supply Contract Demand

RIDER U

STRATEGIC UNDERGROUND PROGRAM

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1843¢/kWh	,
Schedule 1P	0.1843¢/kWh	
Schedule 1S	0.1843¢/kWh	-
Schedule 1T	0.1843¢/kWh	
Schedule 1W	0.1843¢/kWh	
Schedule DP-R	0.1843¢/kWh	,
Schedule 1EV	0.1843¢/kWh	<u>.</u>
Schedule EV	0.1843¢/kWh	
Schedule GS-1	0.1458¢/kWh	•
Schedule DP-1	0.1458¢/kWh	
Schedule GS-2	0.1058¢/kWh ¹	\$0.378/kW ¹
Schedule GS-2T	0.1058¢/kWh ²	\$0.378/kW ²
Schedule DP-2	0.0897¢/kWh	
Schedule GS-3, MBR – GS-3, SCR- GS-3		\$0.000/kW
Schedule GS-4 (Primary), MBR – GS-4, SCR – GS4		\$0.000/kW
Schedule GS-4 (Transmission), MBR – GS-4, SCR – GS-4		\$0.000/kW
§ 56-235.2 Contract		\$0.000/kW
Schedule 5	0.0897¢/kWh	**
Schedule 5C	0.1228¢/kWh	
Schedule 5P	0.1228¢/kWh	
Schedule 6	0.0000¢/kWh	
Schedule 6TS	0.0000¢/kWh	
Schedule 7	0.1458¢/kWh	
Schedule 8	0.0000¢/kWh	
Schedule 10 (Secondary)	0.0000¢/kWh	
Schedule 10 (Pri and Trans)	0.0000¢/kWh	
Schedule 24	0.9802¢/kWh	•
Schedule 25	0.9802¢/kWh	
Schedule 27	0.9802¢/kWh	1
Schedule 28	0.9802¢/kWh	
Schedule 29	0.9802¢/kWh	

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh + the number of Days in the Billing Month + 24 + the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 + the Maximum Measured kW of Demand.

RIDER US-2 2016 SOLAR PROJECTS

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.0280¢/kWh	, x
Schedule 1P	0.0280¢/kWh	
Schedule 1S	0.0280¢/kWh	
Schedule 1T	0.0280¢/kWh	
Schedule 1W	0.0280¢/kWh	
Schedule DP-R	0.0280¢/kWh	
Schedule 1EV	0.0280¢/kWh	
Schedule EV	0.0280¢/kWh	
Schedule GS-1	0.0221¢/kWh	
Schedule DP-1	0.0221¢/kWh	
Schedule GS-2	0.0240¢/kWh ¹	\$0.085/kW ¹
Schedule GS-2T	0.0240¢/kWh ²	\$0.085/kW ²
Schedule DP-2	0.0204¢/kWh	
Schedule GS-3		\$0.081/kW ³
Schedule GS-4 (Primary)		\$0.078/kW ³
Schedule GS-4 (Transmission)		\$0.076/kW ³
§ 56-235.2 Contract		\$0.337/kW ⁴
Schedule 5	0.0204¢/kWh	
Schedule 5C	0.0302¢/kWh	
Schedule 5P	0.0302¢/kWh	
Schedule 6	0.0168¢/kWh	
Schedule 6TS	0.0168¢/kWh	
Schedule 7	0.0221¢/kWh	
Schedule 8	0.0130¢/kWh	
Schedule 10 (Secondary)	0.0168¢/kWh	
Schedule 10 (Pri and Trans)	0.0130¢/kWh	
Schedule 24, 25, 27, 28, 29	0.0270¢/kWh	· -

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

RIDER US-3

US-3 SOLAR PROJECTS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	\$/kW Charge
Schedule 1	0.0197¢/kWh	
Schedule 1P	0.0197¢/kWh	
Schedule 1S	0.0197¢/kWh	
Schedule 1T	0.0197¢/kWh	
Schedule 1W	0.0197¢/kWh	
Schedule DP-R	0.0197¢/kWh	
Schedule 1EV	0.0197¢/kWh	
Schedule EV	0.0197¢/kWh	
Schedule GS-1	0.0157¢/kWh	
Schedule DP-1	0.0157¢/kWh	
Schedule GS-2	0.0170¢/kWh ¹	\$0.060/kW ¹
Schedule GS-2T	0.0170¢/kWh²	\$0.060/kW ²
Schedule DP-2	0.0144¢/kWh	
Schedule GS-3		\$0.057/kW ³
Schedule GS-4 (Primary)		\$0.056/kW ³
Schedule GS-4 (Transmission)		\$0.055/kW ³
§ 56-235.2 Contract		\$0.237/kW ⁴
Schedule 5	0.0144¢/kWh	
Schedule 5C	0.0212¢/kWh	
Schedule 5P	0.0212¢/kWh	
Schedule 6	0.0119¢/kWh	
Schedule 6TS	0.0119¢/kWh	
Schedule 7	0.0157¢/kWh	
Schedule 8	0.0093¢/kWh	
Schedule 10 (Secondary)	0.0119¢/kWh	
Schedule 10 (Pri and Trans)	0.0093¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0188¢/kWh	

¹If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh / # of Days in Billing Month/24/Maximum Measured kW Demand.

⁴Applied to kW of Firm Demand

²If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh / # of Days in Billing Month/24/ Maximum Measured kW Demand.

³Applied to On-Peak Electricity Supply Demand

RIDER W

WARREN COUNTY POWER STATION

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.1993¢/kWh	
Schedule 1P	0.1993¢/kWh	
Schedule 1S	0.1993¢/kWh	
Schedule 1T	0.1993¢/kWh	
Schedule 1W	0.1993¢/kWh	
Schedule DP-R	0.1993¢/kWh	
Schedule 1EV	0.1993¢/kWh	
Schedule EV	0.1993¢/kWh	· · · · · · · · · · · · · · · · · · ·
Schedule GS-1	0.1583¢/kWh	
Schedule DP-1	0.1583¢/kWh	
Schedule GS-2	0.1713¢/kWh¹	\$0.613/kW ¹
Schedule GS-2T	0.1713¢/kWh²	\$0.613/kW ²
Schedule DP-2	0.1453¢/kWh	
Schedule GS-3		\$0.578/kW ³
Schedule GS-4 (Primary)		\$0.567/kW ³
Schedule GS-4 (Transmission)		\$0.552/kW ³
§ 56-235.2 Contract		\$2.396/kW ⁴
Schedule 5	0.1453¢/kWh	
Schedule 5C	0.2148¢/kWh	
Schedule 5P	0.2148¢/kWh	
Schedule 6	0.1206¢/kWh	
Schedule 6TS	0.1206¢/kWh	
Schedule 7	0.1583¢/kWh	
Schedule 8	0.0943¢/kWh	,
Schedule 10 (Secondary)	0.1206¢/kWh	
Schedule 10 (Pri and Trans)	0.0943¢/kWh	
Schedule 24	0.1907¢/kWh	
Schedule 25	0.1907¢/kWh	
Schedule 27	0.1907¢/kWh	
Schedule 28	0.1907¢/kWh	
Schedule 29	0.1907¢/kWh	

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

² If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴Applied to kW of Firm Demand.

<u>VIRGINIA JURISDICTION SALES AND USE TAX SURCHARGE</u> <u>EFFECTIVE ON AND AFTER APRIL 1, 2019</u>

Rate Schedule	Sales and Use Tax Surcharge Per kWh	
Schedule 1	\$0.00056	
Schedule 1P	\$0.00056	
Schedule 1S	\$0.00056	
Schedule 1T	\$0.00056	
Schedule 1W	\$0.00056	
Schedule DP-R	\$0.00056	
Schedule 1EV	\$0.00056	
Schedule EV	\$0.00056	
Schedule GS-1	\$0.00053	
Schedule DP-1	\$0.00053	
Schedule GS-2	\$0.00046	
Schedule GS-2T	\$0.00046	
Schedule DP-2	\$0.00046	
Schedule GS-3, MBR-GS3, SCR-GS3	\$0.00041	
Schedule GS-4, MBR-GS4, SCR-GS4	\$0.00036	
Schedule 8	\$0.00036	
Schedule 56-235.2	\$0.00036	
Schedule 10 (Secondary)	\$0.00041	
Schedule 10 (Primary and Transmission)	\$0.00036	
Schedule 5	\$0.00046	
Schedule 5C	\$0.00055	
Schedule 5P	\$0.00055	
Schedule 6	\$0.00041	
Schedule 6TS	\$0.00041	
Schedule 7	\$0.00053	
Schedule 24	\$0.00131	
Schedule 25	\$0.00131	
Schedule 27	\$0.00131	
Schedule 28	\$0.00131	
Schedule 29	\$0.00131	
National Park Service	\$0.00131	

CONSUMPTION TAX EFFECTIVE FOR USAGE ON AND AFTER JANUARY 16, 2012

In accordance with the Code of Virginia §58.1-2900, a Consumption Tax (effective on and after January 16, 2012), as shown below, will be applied to all kilowatt-hours consumed under the following Virginia Electric and Power Company (the Company) Filed Rate Schedules:

- 1. Rate Schedules 1, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-4, 6TS, 7, 8, 10, RG, SP, 25, 27, 28, 29, as well as all kilowatt-hours consumed under any special rates, contracts or incentives approved by the State Corporation Commission pursuant to the Code of Virginia §56-235.2. In accordance with the Code of Virginia §58.1-2902, the Company will collect and remit the Consumption Tax.
- 2. In accordance with the Code of Virginia §58.1-2902, the Company will collect and remit the Consumption Tax. However, if the Competitive Service Provider bills the Customer for both the Competitive Service Provider's Electricity Supply Service Charges and the Company's Electric Delivery Service Charges, the Competitive Service Provider will collect and remit the Consumption Tax.

Monthly kWh Usage	State Consumption <u>Tax Rate</u>	Special Regulatory <u>Tax Rate</u>	Local Consumption <u>Tax Rate</u>	Total <u>Tax Rate</u>
0 to 2,500 kWh	\$0.00102 per kWh	\$0.00012 per kWh	\$0.00038 per kWh	\$0.00152 per kWh
2,501 to 50,000 kWh	\$0.00065 per kWh	\$0.00008 per kWh	\$0.00024 per kWh	\$0.00097 per kWh
Over 50,000 kWh	\$0.00050 per kWh	\$0.00006 per kWh	\$0.00018 per kWh	\$0.00074 per kWh